

Major Category - Industrial pumps & compressors; UNSPC Code: 4015

Product Category:Pumps UNSPSC : 401515

DC SPV Shallow Well Pumping Set UNSPSC : 40151510-01

S. No.	Parameter	Type of Field	Value 1	Value 2	value 3	value 4	value 5	Unit	Remarks/ Validation
GENRIC									
1	Shallow Well Solar Pumping Systems , With D.C. Motor Pump Set with Brushes or Brush Less D.C.(B.L.D.C.)	CH	Solar Photovoltaic (SPV) Water Pumping Systems comprising PV Array, DC Motor Pump Set, MPPT(Maximum Power Point Tracker) ,Electronic Protections , Interconnect Cables and “On-Off” switch are basically for “Irrigation” applications. However, these may also be used for “Drinking Water Applications wherever such capacities are required”						M
2	D.C. Motor	CH	with Brushes		Brush Less D.C.(B.L.D.C.)				G
3	Conformity to Indian Standard for Shallow Well (Surface) Solar Pumping System	CH	Ministry of New and Renewable Energy ,Jawaharlal Nehru National Solar Mission ,Solar Photovoltaic Water Pumping System -2015-16						M
4	Model Number as per MNRE specification	CH	Model-I		Model-II		Model-III		G
5	Capacity of Solar PV Water Pumps with PV module	N	900 Wp		1800Wp		2700Wp	Wp	G
PV ARRAY									
1	Operation of SPV Pumping System	CH	The SPV water pumping system should be operated with a required PV array capacity measured under Standard Test Conditions (STC).					M	M
2	Number of modules in series and parallel could be used to obtain the required PV array power output.	N						nos	MTBD
3	The power output of individual PV modules used in the PV array, under STC	N	≥ 125 Watts peak					Wp	MTBD
4	Source of PV Module	CH	Indigenously produced PV module (s) containing mono/ multi crystalline silicon solar cells						M
5	PV module certification	CH	Certificate as per IEC 61215 specifications or equivalent National or International/ Standards						M
6	Safety Qualification Testing	CH	Modules must qualify to IEC 61730 Part I and II for safety qualification testing						M
7	Efficiency of the PV module	N	≥ 14 %					%	M
8	Fill factor for PV module	N	≥ 70 %					%	M
9	The terminal box on the module should have a provision for “Opening” for replacing the cable, if required	CH	Yes						M
10	Dimension of PV module	CH						mmxm mxmm	M

11	Marking On PV module	CH	Name Plate fixed inside the module which will give: Name of the Manufacturer or Distinctive Logo. Number d. Year of manufacture	a. b. Model c. Serial Number		M
Motor Pump Set						
1	Types of motor pump set		Surface mounted motor pump-set			M
2	Surface mounted motor pump-set Capacity		1 Hp	2Hp	3Hp	Hp G
3	Pump set Type	CH	DC Motor driven Centrifugal pump set with the impeller mounted directly on the motor shaft and with appropriate mechanical seals which ensures zero leakage			G
4	Numbers of poles of motor	N				Nos F
5	Motor speed	N				rpm M
6	Bore Size	N	100			mm M
7	Delivery Size	N	32	40	50	mm F
8	Suction Head	N	≥7 meter			meter M TBD
9	Shut Off Dynamic head	N	12 meter	25 meter		meter G
10	The suction/ delivery pipe (GI/HDPE), electric cables, floating assembly, civil work and other fittings required to install the Motor Pump set	CH	yes, inclusive			M
11	Material of suction Pipe	CH	ISI Marked GI Pipe to IS 1239	ISI Marked HDPE Pipe to IS 4985		F
12	Length of Suction Pipe	N				Meters M TBD
13	Material of Delivery Pipe	CH	ISI Marked GI Pipe to IS 1239	ISI Marked HDPE Pipe to IS 4985		F
14	Length of Delivery Pipe	N				Meters M TBD
15	Pump material	CH	construction of the pump be made using parts which have a much higher durability and do not need replacement or corrode for at least 5 years.			M
16	Marking on Motor pump	CH	The following details should be marked indelibly on the motor pump set a) Name of the Manufacturer or Distinctive Logo. b) Model Number. c) Serial Number.			M
MOUNTING STRUCTURES AND TRACKING SYSTEM						
1	Mounting on metallic structures	CH	The PV modules should be mounted on metallic structures of adequate strength and appropriate design			M

2	Mounting structure Type	CH	Pole type structure				F
3	Strength of mounting structure	CH	suitable to withstand load of modules and high wind velocities up to 150 km per hour				M
4	The support structure used in the pumping system should be hot dip galvanized iron with minimum 80 micron thickness	CH	yes				M
5	Tracking system	CH	Manual	passive	Auto Tracking		G
6	arrangement for seasonal tilt angle adjustment	CH	For manual tracking, arrangement for seasonal tilt angle adjustment and three times manual tracking in a day should be provided		NA		F
7	Remote monitoring of Pump	CH	Provision for remote monitoring of the installed pumps must be made in the controllers or the inverters either through an integral arrangement or through an externally fitted				M
8	Provision to ascertain the daily water output, the power generated by the PV array, the UP TIME of the pump during the year, Number of days the pump was unused or under breakdown/repairs	CH	yes				M
ELECTRONICS AND PROTECTIONS							
1	Maximum Power Point Tracker (MPPT)	CH	Maximum Power Point Tracker (MPPT) should be included to optimally use the Solar panel and maximize the water discharge.				M
2	Controller for BLDC motor driven pumps	CH	Controller for BLDC motor driven pumps, if required be used. The controller must have IP 54 protection or must be housed in a cabinet having at least IP 54 protection		NA		F
3	Adequate protections should be incorporated against dry operation of motor pump set, lightning, hails and storms	CH	yes				M
4	Full protection against open circuit, accidental short circuit and reverse polarity should be provided	CH	yes				M
5	ON/OFF SWITCH	CH	A good reliable switch suitable for DC use is to be provided. Sufficient length of cable should be provided for interconnection of the PV array, Controller and the motor pump set.				M
6	Spares	CH	Required Spares for trouble free operation during the Warrantee period should be provided along with the system.				M

7	OPERATION AND MAINTENANCE MANUAL	CH	An Operation and Maintenance Manual, in English and the local language, should be provided with the solar PV pumping system. The Manual should have information about solar energy, photovoltaic, modules, DC motor pump set, tracking system, mounting structures, electronics and switches. It should also have clear instructions about mounting of PV module, DO's and DONT's and on regular maintenance and Trouble Shooting of the pumping system. Name and address of the person or Centre to be contacted in case of failure or complaint should also be provided. A warranty card for the modules and the motor pump set should also be provided to the beneficiary.				M
PERFORMANCE							
1	Water Output on a clear sunny day with three times tracking of SPV panel, under the "Average Daily Solar Radiation" condition of 7.15 KWh/ sq.m. on the surface of PV array	N	90,000 litres per day from a total head of 10 metres	180,000 litres per day from a total head of 10 metres	135,000 litres per day from a total head of 10 metres	liters	G
2	Minimum water output from a Total Dynamic Head of 10 metres (Suction head, if applicable, minimum of 7 metres) and with the shut off head being at least 12 metres.		100 liters of water per watt peak of PV array,				F
3	Minimum water output from from a Total Dynamic Head of 20 metres (Suction head, if applicable, up to a maximum of 7 metres) and with the shut off head being at least 25 metres.		50 liters of water per watt peak of PV array,				F
4	Minimum water output from a Total Dynamic Head of 30 metres and the shut off head being at least 45 metres.		35 liters of water per watt peak of PV array				F
5	Minimum water output from a Total Dynamic Head of 50 metres and the shut off head being at least 70 metres.		21 liters of water per watt peak of PV array				F
6	Minimum water output from a Total Dynamic Head of 70 metres and the shut off head being at least 100 metres		14 liters of water per watt peak of PV array				F
7	Minimum water output from a Total Dynamic Head of 100 metres and the shut off head being at least 150 metres.		9.5 liters of water per watt peak of PV array,				F
CERTIFICATION							
1	BIS CM/L number and validity of ISI marked Monoblock Pump Set	CH					M

2	Availability of Type Test Report to prove conformity of parameters as per MNRE specification form MNRE empanelled for solar pump laboratory	CH			M
3	Test certificate No and date	CH			M
4	Name of the Lab where test Conducted	CH			M
5	Test Report to be furnished to the buyer on demand	CH	yes		M
6	Errection and Commissioning at consignee end	CH	with		F
7	Warranty	CH	The PV Modules must be warranted for output wattage, which should not be less than 90% at the end of 10 years and 80% at the end of 25 years. The whole Pumping system including pump shall be warranted for 5 years.		M